

# Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

## Staff

*Administrative Manager*  
Virginia Morgan

*Operations Manager*  
Westley Little

## Officers

*President*  
Miki Thompson, Esq.

*Vice-President*  
*General Manager*  
Daniel C. Greer

*Secretary/Treasurer*  
Winnie Greer

March 31, 2006

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

RECEIVED

MAR 22 2006

PUBLIC SERVICE  
COMMISSION

Case 2006-00125

Dear Madam:

Enclosed are four copies of our quarterly filing using historic test period reflecting a reduction in rates effective May 1, 2006.

Sincerely,

*Virginia Morgan*  
Virginia Morgan  
Administrative Manager



warming homes  
and businesses  
since 1959

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

RECEIVED

MAR 22 2006

PUBLIC SERVICE  
COMMISSION

Date Filed:

March 31, 2006

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Date Rates to be Effective:

May 1, 2006

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Reporting Period is Calendar Quarter Ended:

January 31, 2006

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	10.716
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	.5395
<u>= Gas Cost Recovery Rate (GCRR)</u>	<u>\$/Mcf</u>	<u>11.2555</u>

GCRR to be effective for service rendered from May 1, 2006 to July 31, 2006

<b>A. <u>EXPECTED GAS COST CALCULATION</u></b>		
	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	263845.40
+ Sales for the 12 months ended _____	Mcf	24619.7
<u>= Expected Gas Cost Adjustment (EGCA)</u>	<u>\$/Mcf</u>	<u>10.716</u>
<b>B. <u>REFUND ADJUSTMENT CALCULATION</u></b>		
	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
<u>= Refund Adjustment (RA)</u>	<u>\$/Mcf</u>	<u>.00</u>
<b>C. <u>ACTUAL COST ADJUSTMENT CALCULATION</u></b>		
	<u>Unit</u>	<u>Amount</u>
Actual Cost Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(.1177)
+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0168
+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0327
+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.6077 *
<u>= Actual Cost Adjustment (ACA)</u>	<u>\$/Mcf</u>	<u>.5395</u>

ACA Balancing:

aca as filed 2/1/05 - .0031 for under recovery of \$ 97.77  
mcf sales 2/1/05 - 1/31/06 - 24619.7 x .0031 = 76.32  
21.45

Estimated gas sales for May, June, July - 1978.3

21.45  
1978.3 = .0108

Third previous quarter - .5969 + .0108 = .6077 \*

SCHEDULE II  
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended <u>January 31, 2006</u>					
(1) <u>Supplier</u>	(2) <u>Dth</u>	(3) Btu <u>Conversion Factor</u>	(4) <u>Mcf</u>	(5)** <u>Rate</u>	(6) <u>(4)x(5) Cost</u>
Equitable	30201	1.170	25814.57	8.43	337615.87
Columbia			7002.	11.34	83902.26
<u>Totals</u>			<u>32816.57</u>		<u>421518.13</u>

Line loss for 12 months ended 1/31/06 is 25 % based on purchases of 32816.57 Mcf and sales of 24619.7 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	30201 x 8.4325 = 254669.93	
+ Mcf Purchases (4)	7002 x 11.3448 = 79436.29	\$ 334106.22
= Average Expected Cost Per Mcf Purchased		Mcf 32816.57
( Allowable Mcf purchases (must not exceed Mcf sales + .95)		\$/Mcf 10.1810
= Total Expected Gas Cost (to Schedule IA.)		Mcf 25915.47
		\$ 263845.40

\*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

\*Supplier's tariff sheets or notices are attached.

# EQUITABLE ENERGY LLC

Confirmation Date March 02, 2006 13:58

## Transaction Confirmation - EXHIBIT A

This Confirmation Letter is being provided in accordance with EEC's Master Gas Sale/Purchase Agreement, the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas or the Gas Industry Standards Board Base Contract for Short-Term Sale and Purchase of Natural Gas ("Contract"), which ever is applicable, between Equitable Energy, LLC ("EEC") and Counterparty, and constitutes part of and is subject to all terms and provisions of the Contract. In the event the Parties have not executed a Contract, the terms and conditions of the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas and Equitable Energy's Special Provisions (attached if applicable) and this Confirmation Letter shall apply to this Transaction.

Please sign and return one copy of the attached Confirmation to EEC within two (2) Business Days of receipt to the fax number set forth below. The terms of this Confirmation Letter are binding on EEC and Counterparty unless Counterparty objects to EEC in writing within said two (2) Business Days. If you are not in agreement with the above terms, please contact Theresa L. Petersen at 412.395.2635.

<b>Seller</b>		<b>Buyer</b>	
EQUITABLE ENERGY LLC 4TH FLOOR 225 NORTH SHORE DRIVE PITTSBURGH, PA 15212-5861		MIKE LITTLE GAS C/O THOMPSON LAW OFFICES 108 LOGAN STREET WILLIAMSON, WV 25661	
<b>Deal Maker</b>	BRIAN SHAFRANEK	<b>Attn</b>	VIRGINIA GIBSON
<b>Phone</b>	Phone: 412.395.2627	<b>Phone</b>	Phone: (606) 452-2475
<b>Email</b>	Not available -- Fax# 412.395.2675	<b>Email</b>	Not available -- Fax# (304) 238-8458
<b>Transaction ID</b>			
S-MIKELITTLE-0041			
<b>Delivery Term and Pricing Detail</b>			
<b>Service Level</b>	<b>From</b>	<b>To</b>	<b>Price</b>
FIRM	03/01/2006 10:00 am	04/01/2006 10:00 am	\$8.4325
<b>Delivery Point Detail and Volumes</b>			
<b>Pipeline</b>	<b>Meter</b>	<b>Total/Avg Daily</b>	<b>Description</b>
KENTUCKY, WV	25	1,234/ 40 Dth	MIKE LITTLE GAS COMPANY, LANGLEY
KENTUCKY, WV	58B	1,234/ 40 Dth	MIKE LITTLE GAS COMPANY, BURTON
KENTUCKY, WV	58C	1,232/ 40 Dth	MIKE LITTLE GAS COMPANY, BURTON
<b>Special Conditions</b>			
<b>Seller</b>		<b>Buyer</b>	
EQUITABLE ENERGY LLC		MIKE LITTLE GAS	
<b>By Authorized Signer</b>		<b>By Authorized Signer</b>	
<b>Name and Title</b>		<b>Name and Title</b>	
Frank Krang, Director			
<b>Date</b>	March 02, 2006	<b>Date</b>	

606 452-2475

Sixty First Revised Sheet No. 7  
 Superseding  
 Sixtieth Revised Sheet No. 7

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> <sup>1/</sup> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	0.3038	1.3420	9.6990	11.3448
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.3420		1.6458
Banking and Balancing Service		0.0205		0.0205
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0205		0.0205

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

**DATE OF ISSUE:** February 28, 2006

**DATE EFFECTIVE:** March 2006 Billing Cycle  
 March 1, 2006

**ISSUED BY:** Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00062 dated February 24, 2006

Equitable Energy  
Rates:

Feb '05 - 8.15 p/dth

Mar '05 - 8.80 p/dth

Apr '05 - 9.85 p/dth

May '05 - 9.37 p/dth

Jun '05 - 8.43 p/dth

Jul '05 - 9.33 p/dth

Aug '05 - 10.07 p/dth

Sept. '05 - 14.65 p/dth

Oct. '05 - 15.80 p/dth

Nov. '05 - 15.75 p/dth

Dec. '05 - 13.58 p/dth

Jan '06 - 13.00 p/dth

Feb '06 - 9.69 p/dth

Mar. '06 - 8.43 p/dth

SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended January 31, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	.00
+ Interest	\$	.00
= Refund Adjustment including interest	\$	.00
+ Sales for 12 months ended	Mcf	24619.7
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV  
ACTUAL COST ADJUSTMENT

For the 3 month period ended January 31, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Nov. '05)</u>	<u>Month 2</u> <u>(Dec. '05)</u>	<u>Month 3</u> <u>(Jan '06)</u>
Total Supply Volumes Purchased	Mcf	2997.0	5438.0	4213.0
Total Cost of Volumes Purchased	\$	50269.81	84427.46	63278.18
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	2847.15	5166.10	4002.35
= Unit Cost of Gas	\$/Mcf	17.6561	16.3425	15.8102
- EGCA in effect for month	\$/Mcf	16.7547	16.7547	16.7547
= Difference [(Over-)/Under-Recovery]	\$/Mcf	.9014	(.4122)	(.9445)
x Actual sales during month	Mcf	2560.6	4864.4	3388.4
= Monthly cost difference	\$	2308.12	(2005.11)	(3200.34)

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	(2897.33)
+ Sales for 12 months ended <u>January 31, 2006</u>	Mcf	24619.7
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	(.1177)

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS  
IN  
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE May 1, 2006  
Month / Date / Year

ISSUED BY Virginia Morgan  
(Signature of Officer)

TITLE \_\_\_\_\_

FOR Melvin, Bypro, Weeksbury, Langley, Goble  
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>		<u>GCRR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	+	11.2555	= 16.7555 (R)
OVER 1 MCF	4.3271	+	11.2555	= 15.5826 (R)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE \_\_\_\_\_

Month / Date / Year

DATE EFFECTIVE May 1, 2006

Month / Date / Year

ISSUED BY Virginia Morgan  
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_